

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, June 25, 2003 in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of May 14, 2003 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Permanent spacing discussion
7. Default docket
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, June 26, 2003, in the conference room of the Billings Professional Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 182-2003

APPLICANT: MONTANA BOARD OF OIL AND GAS CONSERVATION – DAWSON COUNTY, MONTANA

Upon the Board's own motion to amend Order 127-2003 to remove the following lands from the Gas City Field: E½SW¼ of Section 1, T13N-R55E and W½NW¼ of Section 3, T13N-R55E.

Docket No. 183-2003

APPLICANT: MONTANA BOARD OF OIL AND GAS CONSERVATION – RICHLAND COUNTY, MONTANA

Upon the Board's own motion to establish special statewide temporary spacing units for horizontal Bakken Formation wells in Richland County, Montana, which include partial or correctional sections in T24N-Ranges 51 through 60 East. Unless an exception is applied for and granted by the Board, temporary spacing units in the affected townships are as follows: Sections 1 and 12, Sections 2 and 11, Sections 3 and 10, Sections 4 and 9, Sections 5 and 8 and Sections 6 and 7 of each respective township and range described above, unless the affected partial section has already been included in a permanent or temporary spacing unit for Bakken production. Section 2 of T24N-R55E and Section 2 of T24N-R54E will be temporarily spaced with Section 33 immediately to the north, as the full sections to the south have already been permanently spaced. Drilling permits that comply with the special statewide temporary spacing in this area may be approved administratively without hearing by the Board.

Docket No. 184-2003

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, LP – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, LP** for a permit to drill a horizontal Bakken Formation oil well 660' FSL and 1950' FEL of Section 7, T24N-R53E, Richland County, Montana.

This application has been protested by Continental Resources, Inc.

Docket No. 185-2003

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, LP – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, LP** for a permit to drill a horizontal Bakken Formation oil well 660' FSL and 2400' FWL of Section 11, T24N-R53E, Richland County, Montana. This application has been protested by Continental Resources, Inc.

Docket No. 186-2003

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, LP – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, LP** for a permit to drill a horizontal Bakken Formation oil well 700' FSL and 2000' FEL of Section 9, T24N-R53E, Richland County, Montana. This application has been protested by Linda Klasna Anderson and Continental Resources, Inc.

Docket No. 187-2003

APPLICANT: NORTHERN OIL PRODUCTION, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **NORTHERN OIL PRODUCTION, INC.** for a Class II injection well permit to inject produced water from multiple formations from nearby producing wells into the Anna Fee 41-15 well in Comertown Field in the NENE of Section 15, T36N-R57E, Sheridan County, Montana. The formations in which injection will occur are the Muddy, Dakota and Lakota Formations at a depth of 3950 to 4650 feet. An aquifer exemption will not be requested as part of the application since the proposed zone contains water with greater than 10,000 ppm total dissolved solids.

Docket No. 188-2003

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an additional Eagle gas well in the S½ of Section 20, T32N-R19E, Blaine County, Montana, at a location 1350' FWL and 600' FSL with a 75-foot tolerance in any direction except south for topographic reasons.

Docket No. 189-2003

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to designate a temporary spacing unit comprised of all of Sections 22 and 27, T24N-R55E, Richland County, Montana, for the drilling of up to two horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 190-2003

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** for a temporary spacing unit comprised of all of Section 12 and the NE¼ and S½ of Section 13, T25N-R53E, Richland County, Montana, for the drilling of up to two horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 191-2003

APPLICANT: D.L. INC. – MUSSELSHELL COUNTY, MONTANA

Upon the application of **D.L. INC.** for authority to inject water into the Heath Formation through its Tranel 26-48 well in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 26, T11N-R24E, Musselshell County, Montana.

Docket No. 192-2003

APPLICANT: CHANDLER ENERGY, LLC – FALLON COUNTY, MONTANA

Upon the application of **CHANDLER ENERGY, LLC** for an exception to A.R.M. 36.22.702 (11) to allow the drilling of one well per half section on the following lands in Fallon County, Montana: Lots 3, 4, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ (W $\frac{1}{2}$) of Section 3; the W $\frac{1}{2}$ of Section 10 and the W $\frac{1}{2}$ of Section 15, all in T5N-R60E. Applicant also requests the establishment of special field rules for development of the above tracts providing for one well per half section, said well to be located a minimum of 660 feet from the external boundary of each half section with a 75-foot tolerance for topographic reasons. Applicant further requests that the special field rules be applicable to the development and production of gas from the Judith River/Eagle Formations.

Docket No. 193-2003

APPLICANT: CORTEZ OPERATING COMPANY – DAWSON COUNTY, MONTANA

Upon the application of **CORTEZ OPERATING COMPANY** to designate a temporary spacing unit comprised of the N $\frac{1}{2}$ and SE $\frac{1}{4}$ of Section 26, T15N-R54E, Dawson County, Montana, for purposes of the drilling and production of applicant's proposed horizontal well and authorizing applicant to re-enter its Lloyd 44X-26 well to drill a horizontal Red River Formation lateral to be located not closer than 660 feet to the boundaries of such temporary spacing unit as an exception to Board Order 27-55 (Glendive Field).

Docket No. 194-2003

APPLICANT: OCEAN ENERGY, INC. – CHOUTEAU COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to authorize the drilling of an Eagle-Virgelle Formation gas well 650' FEL and 1775' FSL of Section 24, T27N-R16E, Chouteau County, Montana, with a 150-foot tolerance for topographic reasons as an exception to Board Order 26-74 (Bullwacker Field).

Docket No. 195-2003

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Hanson #22-07-32-17 well at a location 1572' FNL and 1890' FEL of Section 22, T32N-R17E, Hill County, Montana, with a 25-foot tolerance for topographic reasons as an exception to Board Orders 10-70 and 46-78 (Tiger Ridge Field).

Docket No. 196-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill two Eagle-Virgelle Formation gas wells anywhere within the spacing unit comprised of the S½ of Section 27, T27N-R17E, Blaine County, Montana, but not closer than 630 feet to the boundaries thereof with a 150-foot tolerance for topographic reasons as an exception to Board Order 26-74 (Bullwacker Field).

Docket No. 197-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Sand Formation gas well (the O'Connell #11-09-25-18) at a location 1600' FSL and 480' FEL of Section 11, T25N-R18E, Blaine County, Montana, with a 150-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 198-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Sand Formation gas well anywhere in Section 14, T25N-R18E, Blaine County, Montana, but not closer than 990 feet to the spacing unit boundaries as an exception to A.R.M. 36.22.702.

Docket No 199-2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to designate the SE¼ of Section 14 and the SW¼ of Section 13, T25N-R18E, Blaine County, Montana, as a temporary spacing unit to drill and produce applicant's Stevens #14-16A-25-18 Eagle Sand Formation gas well within said tract at a location 200' FEL and 800' FSL of said Section 14 with a 100-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 200-2003 and 10-2003 FED

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Rocky Boy #25-10-30-14 well at a location anywhere within Section 25, T30N-R14E, Hill County, Montana, but not closer than 990 feet to the spacing unit boundaries as an exception to Board Orders 10-70 and 3-90 FED(Tiger Ridge Field).

Docket No. 201-2003 and 11-2003 FED

APPLICANT: OCEAN ENERGY, INC. – HILL COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill its Rocky Boy #35-10-30-15 well at a location 2075' FSL and 2185' FEL within the S½ of Section 35, T30N-R15E, Hill County, Montana, with a 150-foot tolerance for topographic reasons as an exception to Order 3-90 FED.

Docket No. 202-2003

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to drill its horizontal well to the Bakken Formation at a location 500' FSL and 2140' FWL of Section 21, T24N-R54E, Richland County, Montana, with leg #1 bottom hole located 660' FNL and 660' FEL of said Section 21 and leg #2 bottom hole located 660' FNL and 660' FWL of said Section 21. This application has been protested by Kelly and Jenifer Vaira.

Docket No. 203-2003

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well (the Gasvoda-Federal #12-25-18E well) at a location 1200' FSL and 2440' FWL of Section 12, T25N-R18E, Blaine County, Montana, with a 200-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 204-2003

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well (the State #13-33-17C well) at a proposed location 780' FNL and 2580' FWL of Section 13, T33N-R17E, Blaine County, Montana, with a 25-foot tolerance in any direction for topographic reasons as an exception to Board Order 110-1997.

Docket No. 205-2003

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 19 and the N½ of Section 30, T33N-R17E, Hill County, Montana, as a temporary spacing unit and authorizing the drilling of an Eagle Sand Formation gas well 200' FNL and 990' FEL of said Section 30 with a 25-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 206-2003

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well anywhere in Section 20, T33N-R20E, Blaine County, Montana, but not closer than 990 feet to the spacing unit boundaries as an exception to A.R.M. 36.22.702.

Docket No. 207-2003

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well anywhere in Section 21, T33N-R20E, Blaine County, Montana, but not closer than 990 feet to the spacing unit boundaries as an exception to A.R.M. 36.22.702.

Docket No. 208-2003

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well (the Colony #6-34-17B well) at a location 1550' FSL and 2600' FWL of Section 6, T34N-R17E, Hill County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 209-2003

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well (the Gasvoda-Federal #12-25-18D well) at a location 1400' FNL and 2500' FEL of Section 12, T25N-R18E, Blaine County, Montana, with a 200-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 210-2003

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an Eagle Sand Formation gas well 761' FNL and 1748' FWL of Section 6, T37N-R15E, Hill County, Montana, with a 25-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702 and Board Order 5-2003.

Docket No. 211-2003

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 11, T36N-R15E, Hill County, Montana, as a permanent spacing unit for the production of gas from the Niobrara Formation and to designate the Heydenreich-Cooper-Federal #11-36-15 well as the permitted well for production from said formation within the permanent spacing unit.

Docket No. 212-2003

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the spacing unit comprised of Section 11, T36N-R15E, Hill County, Montana, for production of Niobrara Formation gas.

Docket No. 213-2003

APPLICANT: EAGLE CREEK COLONY, INC. – LIBERTY COUNTY, MONTANA

Upon the application of **EAGLE CREEK COLONY, INC.** for an order amending the Grandview Field rules to designate the SW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 9, T34N-R4E, Liberty County, Montana, as a temporary spacing unit for production of gas from all zones from the surface of the earth to the top of the Rierdon Formation. Applicant also requests permission to drill and produce natural gas from two wells per producing zone, formation or horizon from said spacing unit providing that said wells must be not closer than 660 feet to the spacing unit boundaries with 1320 feet between wells completed in the same zone.

Docket No. 214-2003

APPLICANT: WHITING PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **WHITING PETROLEUM CORPORATION** to create a temporary spacing unit comprised of Lot 4, SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ (W $\frac{1}{2}$ W $\frac{1}{2}$) of Section 1 and Lot 1, SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ (E $\frac{1}{2}$ E $\frac{1}{2}$) of

Section 2, T26N-R54E, Richland County, Montana, for the drilling of a Red River Formation test well and authorizing applicant to locate said well anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 215-2003

APPLICANT: ENCORE OPERATING, LP – FALLON AND WIBAUX COUNTIES, MONTANA

Upon the application of **ENCORE OPERATING, LP** to certify the following described lands in Fallon and Wibaux counties as eligible for the severance tax reductions available to oil well horizontal re-entries.

API Number	Well Name	Completion Date
25-025-05672-00-00	Little Beaver East 32-13H	2/24/2003
25-109-05083-00-00	South Pine 43X-10AH	2/16/2003
25-109-05203-00-00	South Pine 21X-30H	2/10/2003

Docket No. 216-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to modify all existing spacing orders in Section 3, T23N-R54E and Section 34, T24N-R54E, Richland County, Montana, and create a temporary spacing unit comprised of said lands with up to two multilateral horizontal Bakken Formation wells located anywhere within said spacing unit but not closer than 660 feet to the spacing unit boundaries. Applicant further requests that all previous spacing orders be modified in accordance with this request.

Docket No. 217-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Section 15 and all of Section 22, T24N-R54E, Richland County, Montana, for drilling up to two multilateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed spacing unit boundaries.

Docket No. 218-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 15 and all of Section 22, T24N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and authorizing the recovery of the risk penalty as provided by Section 82-11-202, M.C.A.

Docket No. 219-2003

APPLICANT: CONTINENTAL RESOURCES, INC. – VALLEY COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to drill and complete a well at a location approximately 340' FSL and 1325' FEL of Section 19, T33N-R39E, Valley County, Montana, to the Mission Canyon Formation as an exception to any applicable well location rules.

Docket No. 220-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 3 and 10, T25N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 221-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 222-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 223-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 224-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T25N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 225-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 226-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T25N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 227-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T25N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 228-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T25N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 229-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T26N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 230-2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T26N-R53E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 231-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Section 36, T26N-R52E and all of Section 1, T25N-R52E, Richland County, Montana, as a temporary spacing unit for drilling up to two

dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 232-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Section 24, T26N-R52E and all of Section 25, T26N-R52E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 233-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Sections 30 and 31, T26N-R52E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 234-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Sections 13 and 24, T24N-R56E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 235-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Sections 14 and 23, T24N-R56E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 236-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Section 36, T24N-R54E and all of Section 1, T23N-R54E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 237-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Section 34, T24N-R56E and all of Section 3, T23N-R56E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 238-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Section 9, T25N-R52E and all of Section 16, T25N-R52E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 239-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Sections 6 and 7, T25N-R52E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 240-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate the W $\frac{1}{2}$ and SE $\frac{1}{4}$ of Section 20 and all of Section 29, T23N-R57E, Richland County, Montana, as a temporary spacing unit for drilling up to two horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 241-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate the S $\frac{1}{2}$ and NE $\frac{1}{4}$ of Section 29 and all of Section 32, T24N-R55E, Richland County, Montana, as a temporary spacing unit for drilling up to two horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 242-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate Lots 3, 4, SW $\frac{1}{4}$ of Section 17 and Lots 1, 2, NW $\frac{1}{4}$ of Section 20, T22N-R60E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Red River Formation and designating applicant's BN #24X-17 well as the only authorized well for said spacing unit.

Docket No. 243-2003

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** for an order pooling all interests in the spacing unit comprised of Lots 3, 4, SW¼ of Section 17 and Lots 1, 2, NW¼ of Section 20, T22N-R60E, Richland County, Montana, for production of oil and associated natural gas from the Red River Formation.

Docket No. 77-2003
Continued from March 2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Section 15, T24N-R54E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundary.

Docket No. 81-2003
Continued from March 2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 1 and 12, T24N-R52E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 82-2003
Continued from March 2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 6 and 7, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation at a location anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 83-2003
Continued from March 2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 5 and 8, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 84-2003
Continued from March 2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 4 and 9, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 85-2003
Continued from March 2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 3 and 10, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 86-2003
Continued from March 2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 2 and 11, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 87-2003
Continued from March 2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 1 and 12, T24N-R53E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 88-2003
Continued from March 2003

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a permanent spacing unit comprised of all of Sections 6 and 7, T24N-R54E, Richland County, Montana, to drill one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed permanent spacing unit boundaries.

Docket No. 170-2003
Continued from May 2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an additional Eagle Sand Formation gas well in Section 15, T27N-R19E, Blaine County, Montana, not closer than 660 feet to the spacing unit boundaries as an exception to Board Order 45-76. [Sawtooth Mountain Field]

Docket No. 171-2003
Continued from May 2003

APPLICANT: OCEAN ENERGY, INC. – BLAINE COUNTY, MONTANA

Upon the application of **OCEAN ENERGY, INC.** to drill an Eagle Sand Formation gas well 1760' FNL and 440' FWL of Section 33, T28N-R19E, Blaine County, Montana, with a 125-foot tolerance for topographic reasons as an exception to Board Orders 45-76 and 62-89. [Sawtooth Mountain Field]

Docket No. 244-2003
ORDER TO SHOW CAUSE

RESPONDENT: GUY R. SPOKLIE – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion requiring **GUY R. SPOKLIE** to appear and show cause, if any he has, why his bond should not be forfeited for failure to plug and abandon the A.M. Hagan #1 well in Section 7, T34N-R52E, Sheridan County, Montana, which has not produced for more than one year.

Docket No. 245-2003
ORDER TO SHOW CAUSE

RESPONDENT: TORCH ENERGY ADVISORS AND NRC DEVELOPMENT, LLC– PONDERA, DAWSON AND TOOLE COUNTIES, MONTANA

Upon the Board's own motion requiring **TORCH ENERGY ADVISORS AND NRC DEVELOPMENT, LLC** to appear and show cause, if any they have, why they should not be penalized for failure to plug and abandon the State 80-2A and 3-36 wells in Section 36, T28N-R1W, Pondera County, Montana, and to report to the Board their plan for disposition of the remaining two wells on the NRC Development, LLC bond (Smith 43-10 in Dawson County and Atkins 19-1B in Toole County).

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary